

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

§ §

§ § §

§ §

§ § §

§ §

Application No.:

10/693,819

Filing Date:

October 24, 2003

Confirmation No.: 1428

Inventor:

Vinegar et al.

Title:

CONDUCTOR-IN-CONDUIT

TEMPERATURE LIMITED

HEATERS

Examiner:

unknown

Art Unit:

3672

Atty. Dkt. No.:

5659-21200

CERTIFICATE OF MAILING UNDER 37 C.F.R. §1,8

DATE OF DEPOSIT:

I hereby certify that this correspondence is being deposited with the United States Postal Service with sufficient postage as first class mail on the date indicated above and is addressed to:

Commissioner for Patents

Alexandria, VA 22313

INFORMATION DISCLOSURE STATEMENT

Commissioner for Patents P.O. Box 1450 Alexandria, VA 22313-1450

Sir:

It is respectfully requested that this Information Disclosure Statement be entered and the documents listed on attached Form PTO-1449 (references A204-A227, C99-C102, D6-D7, J19 and A228-A340) be considered by the Examiner and made of record. Copies of the listed documents are enclosed for the convenience of the Examiner.

Should any fees be required, the Commissioner is authorized to charge said fees to Meyertons, Hood, Kivlin, Kowert & Goetzel, P.C. Deposit Account No. 50-1505/5659-21200/EBM.

Respectfully submitted,

Erie B. Mevertons Reg. No. 34,876

Attorney for Applicant

MEYERTONS, HOOD, KIVLIN, KOWERT & GOETZEL, P.C.

P.O. Box 398

Austin, Texas 78767-0398

Ph: (512) 853-8800 Fax: (512) 853-8801

Date:

Form PTO-1449 (modified)

List of Patents and Publication
For Applicant's Information
Disclosure Statement
(Use several sheets if necessary)

ATTY. DKT. NO. 5659-21200

APR 2 2 2004 APPLICANT: Vinegar et al.

FILING DATE: 10/24/2003

SERIAL NO. 10/693,819

CONFIRMATION NO: 1428

ART UNIT: 3672

FOREIGN PATENT DOCUMENTS

FOREIGN PATENT DOCUMENTS							
EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	COUNTRY	CLASS	SUB CLASS	TRANSLATION YES/NO
	A204	121,737	03/1948	Sweden			
	A205	123,136	11/1948	Sweden			
	A206	123,137	11/1948	Sweden			
	A207	123,138	11/1948	Sweden			
	A208	126,674	11/1949	Sweden			
	A209	1,196,594	11/1985	CA			
	A210	1,253,555	05/1989	CA			
	A211	1,288,043	08/1991	CA			
	A212	156,396	01/1921	GB			
 	A213	674,082	06/1952	GB			
	A214	697,189	09/1953	GB	-		
	A215	1,454,324	11/1976	GB			
	A216	1,501,310	02/1978	GB	,		
	A217	2,086,416	05/1982	GB			
	A218	1836876	12/1994	SU			
	A219	0570228 B1	09/1996	EP			
	A220	99/01640	01/1999	WO			
	A221	95/06093	03/1995	WO			
	A222	95/12746	05/1995	WO			
	A223	95/33122	12/1995	WO			
	A224	95/12742	05/1995	WO			
	A225	95/12743	05/1995	WO			
	A226	95/12744	05/1995	WO			
	A227	95/12745	05/1995	WO			
	C99	2,015,460	10/1991	CA			
<u></u>	C100	940558 A1	9/1999	EP			
	C101	01/81723 A1	11/2001	WO			
*	C102	01/81505 A1	11/2001	WO			
	D6	1,165,361	4/1984	CA			

EXAMINER:

DATE CONSIDERED:

Form PTO-1449 (m		ATTY. DKT. NO. 5659-21200		SERIAL NO. 10/693,819
List of Patents and Pu For Applicant's Infor		APPLICANT: Vinegar et al.		CONFIRMATION NO: 1428
Disclosure Statement		THI DIOMINI.	mogur or un	0014223333444043420
(Use several sheets if		FILING DATE:	10/24/2003	ART UNIT: 3672
D7	1,168,283	5/1994	CA	
Ј19	97/01017	Jan-1997	WO	
	OTHER ART	(Including Autho	r, Title, Date, Pertine	nt Pages, Etc.)
A228	Some Effects of Pressure on pp. 287-292.	Oil-Shale Retortin	g," Society of Petroleu	m Engineers Journal, J.H. Bae, September, 1969;
A229	New in situ shale-oil recovery process uses hot natural gas; The Oil & Gas Journal; May 16, 1966, p. 151.			
A230	Evaluation of Downhole Electric Impedance Heating Systems for Paraffin Control in Oil Wells; Industry Applications Society 37 th Annual Petroleum and Chemical Industry Conference; The Institute of Electrical and Electronics Engineers Inc., Bosch et al., September 1990, pp. 223-227.			
A231				t al., January 1989, (3 pages).
A232	Oil Shale Retorting: Effects of Campbell et al. In Situ 2(1),		l Heating Rate on Oil I	Evolution and Intraparticle Oil Degradation;
	The Potential For In Situ Retorting of Oil Shale In the Piceance Creek Basin of Northwestern Colorado; Dougan et al., Quarterly of the Colorado School of Mines, pp. 57-72.			
A234	Retoring Oil Shale Underground-Problems & Possibilities; B.F. Grant, Qtly of Colorado School of Mines, pp 39-46.			
	Molecular Mechanism of Oil Shale Pyrolysis in Nitrogen and Hydrogen Atmospheres, Hershkowitz et al.; Geochemistry and Chemistry of Oil Shales, American Chemical Society, 5/1983 pp. 301-316.			
	The Characteristics of a Low Temperature in Situ Shale Oil; George Richard Hill & Paul Dougan, Quarterly of the Colorado School of Mines, 1967; pp. 75-90. Direct Production Of A Low Pour Point High Gravity Shale Oil; Hill et al., I & EC Product Research and Development, 6(1), March 1967; pp. 52-59. Refining Of Swedish Shale Oil, L. Lundquist, pp. 621-627. The Benefits of In Situ Upgrading Reactions to the Integrated Operations of the Orinoco Heavy-Oil Fields and Downstream Facilities, Myron Kuhlman, Society of Petroleum Engineers, June 2000; pp. 1-14.			
A237				
A238				
A240	 A240 Monitoring Oil Shale Retorts by Off-Gas Alkene/Alkane Ratios, John H. Raley, Fuel, Vol. 59, June 1980, pp. 419-42 A241 The Shale Oil Question, Old and New Viewpoints, A Lecture in the Engineering Science Academy, Dr. Fredrik Ljungstrom, February 23, 1950, published in Teknisk Trdskrift, January 1951 p. 33-40. A242 Underground Shale Oil Pyrolysis According to the Ljungstroem Method; Svenska Skifferolje Aktiebolaget (Swedish Shale Oil Corp.), IVA, Vol. 24, 1953, No. 3, pp. 118-123. 			H. Raley, Fuel, Vol. 59, June 1980, pp. 419-424.
A241				ngineering Science Academy, Dr. Fredrik ry 1951 p. 33-40.
A243				
A244	Bureau of Mines Oil-Shale R	esearch, H.M. The	orne, Quarterly of the C	Colorado School of Mines, pp. 77-90.
A245	Application of a Microretort to Problems in Shale Pyrolysis, A. W. Weitkamp & L.C. Gutberlet, Ind. Eng. Chem. Process Des. Develop. Vol. 9, No. 3, 1970, pp. 386-395.			
A246				
A247	The Composition of Green R and Utilization of Oil Shale I			nited Nations Symposium on the Development
	High-Pressure Pyrolysis of G American Chemical Society,	Freen River Oil Shanner 1983, pp. 335-35	ale, Burnham et al., Ge	ochemistry and Chemistry of Oil Shales,
A249	Geochemistry and Pyrolysis Society, 1983, pp. 1-11.	of Oil Shales, Tiss	ot et al., Geochemistry	and Chemistry of Oil Shales, American Chemica
A250				

Form PTO-1449 (modified)		ATTY. DKT. NO. 5659-21200	SERIAL NO. 10/693,819		
List of Patents and Publications		APPLICANT: Vinegar et al.	CONFIRMATION NO: 1428		
For Applicant's Information Disclosure Statement		AFFEICANT. VIIIcgal et al.	CONTINUATION NO. 1428		
(Use several sheets if necessary)		FILING DATE: 10/24/2003	ART UNIT: 3672		
		hod of Shale Oil Recovery, G. Salomonsso			
	Proceedings of the Second Oil Shale and Cannel Coal Conference, Institute of Petroleum, 1951, London,				
	Developments in Technology for Green River Oil Shale, G.U. Dinneen, United Nations Symposium on the Development and Utilization of Oil Shale Resources, Laramie Petroleum Research Center, Bureau of Mines, 1968, pp.1-20.				
		The Thermal and Structural Properties of a Hanna Basin Coal, R.E. Glass, Transactions of the ASME, Vol. 106, June			
A254		roperties of the Coal in the Big Coal Seam	, R.E. Glass, In Situ, 8(2), 1984, pp. 193-205.		
A255	Investigation of the Temperat al., Fuel, Vol. 43, No. 4, July		and Thermal Diffusivity of Coal, Badzioch et		
A256		n Pyrolysis, Alan K. Burnham & James A. Happe, January 10, 1984 (17 pages).			
A257	Comparison of Methods for N 23, 1987, (29 pages).	Measuring Kerogen Pyrolysis Rates and Fitt	ting Kinetic Parameters, Burnham et al., March		
			and Fitting Kinetic Parameters, Burnham et		
A259	A259 Tests of a Mechanism for H ₂ S Release During Coal Pyrolysis, Coburn et al., May 31, 1991, (6 pages).				
1	 A260 Kinetic Studies of Gas Evolution During Pyrolysis of Subbituminous Coal, J. H. Campbell et al., May 11, 1976, (14 pages). A261 Excavation of the Partial Seam Crip Underground Coal Gasification Test Site, Robert J. Cena, August 14, 1987, (11 pages). A262 Evolution of Sulfur Gases During Coal Pyrolysis, Oh et al., February 3, 1988, (11 pages). 				
A262					
A263	A263 Coal Pyrolysis and Methane Decomposition In the Presence of a Hot Char Bed, Peters et al., August 1983, (21 page A264 Pyrolysis Kinetics and Maturation of Coals from the San Juan Basin, John G. Reynolds & Alan K. Burnham, Decem 1992, (30 pages).				
A264					
A265	Numerical Model of Coal Gas	sification in a Packed Bed, A.M. Winslow,	April 1976 (27 pages).		
A266	LLL In-Situ Coal Gasification	Program, Stephens et al., June, 14, 1976 (12 pages)		
A267	Pyrolysis of Subbituminous C	Coal as it Relates to In-Situ Coal Gasification, J.H. Campbell, January 17, 1977 (20 pages).			
A268	The Historical Development of	of Underground Coal Gasification, D. Olness & D.W. Gregg, June 30, 1977 (60 pages).			
I I	A269 Laboratory Measurements of Groundwater Leaching and Transport of Pollutants Produced During Un Gasification, V.A. Dalton & J.H. Campbell, March 1, 1978 (21 pages).				
A270 The Hoe Creek II Field Experiment of Underground Coal Gasification, Preliminary Results, Aiman et al., F. 1978 (26 pages).					
A271					
A272					
A273		tory and Field Tests of Underground Coal (978 (19 pages).	Gasification and Oil Shale Retorting,		
		Rocky Mountain Coal, D.R. Stephens and I	R.W. Hill, July 18, 1978 (15 pages).		
A275	High-BTU Gas Via In Situ Co	oal Gasification, Stephens et al., October, 1	978 (41 pages).		
A276	A One-Dimensional Model fo	r In Situ Coal Gasification, Thorsness et al	, August 25, 1978 (76 pages).		
A277 Control Aspects of Underground Coal Gasification: LLL Investigations of Ground-Water and Subsidence Eff Mead et al., November 10, 1978 (21 pages).			of Ground-Water and Subsidence Effects		

Form PTO-1449 (modified)		ATTY. DKT. NO. 5659-21200	SERIAL NO. 10/693,819	
List of Patents and Publications		ADDI ICANIT: Vinegar et al	CONFIRMATION NO: 1428	
For Applicant's Information Disclosure Statement		APPLICANT: Vinegar et al.	CONTINUATION NO. 1428	
(Use several sheets if necessary)		FILING DATE: 10/24/2003	ART UNIT: 3672	
	Mead & Ellen Raber, March	14, 1980 (19 pages).	ater Effects and Control Technologies, Warren	
	A280 Results From the Hoe Creek No. 3 Underground Coal Gasification Experiment, Thorsness et al., May 1980, (11			
A281	Steam Tracer Experiment at the Hoe Creek No. 3 Underground Coal Gasification Field Test, C.B. Thorsness, November 26, 1980 (51 pages).			
A282	1 1 1	Investigations of Surface Subsidence and on, R.T. Langland & B.C. Trent, July 1981		
A283			asification Experiment, R.W. Hill, June 8, 1981	
A284			tream Method for In Site Coal Gasification,	
A285			ns: C.B. Thorsness & R.W. Hill, July 1981 (23	
A286		of Underground Coal Gasification: Experi	ment and Theory, J.R. Creighton & (27 pages).	
A287	Underground Coal Gasification – A Leading Contender in the Synfuels Industry, D.R. Stephens, October 27, 1981 (42 pages).			
A288				
A289				
A290	Technical Underground Coal Gasification Summation: 1982 Status, Stephens et al., July 1982 (22 pages).			
1	91 Review of Underground Coal Gasification Field Experiments at Hoe Creek (34 pages).			
	A293 Shale Oil Cracking Kinetics and Diagnostics, Bissell et al., November 1983, (27 pages).			
A294 Mathematical Modeling of Modified In Situ and Aboveground Oil Shale Retorting, Robert L. Braun, Januar pages).				
A295				
A296				
A297				
A298				
A299				
A300		Shale Pyrolysis, Alan K. Burnham & Rob		
A301		Pyrolysis, Alan K. Burnham & Robert L. B		
		River Oil Shale From the Saline Zone, Bur		
		O ₂ and Oil Shale Char, A.K. Burnham, Ma		
A304	Burnham, July 11, 1978 (11 J	O ₂ and Oil Shale Residual Carbon. I. Effect pages front and back).	ct of Heating Kate on Keactivity, Alan K.	

List of Patents and Publications For Applicant's Information Disclosure Statement (Use several sheets if necessary) FILING DATE: 10/24/2003 ART UNIT: 36				
Disclosure Statement (Use several sheets if necessary) FILING DATE: 10/24/2003 ART UNIT: 36				
(Use several sheets if necessary) FILING DATE: 10/24/2003 ART UNIT: 36	572			
Land W. J. D				
A305 High-Pressure Pyrolysis of Colorado Oil Shale, Alan K. Burnham & Mary F. Singleton, October 1982 (23 pag				
A306 A Possible Mechanism Of Alkene/Alkane Production in Oil Shale Retorting, A.K. Burnham, R.L. 1980 (20 pages).	Ward, November 26,			
A307 Enthalpy Relations For Eastern Oil Shale, David W. Camp, November 1987 (13 pages).				
A308 Oil Shale Retorting: Part 3 A Correlation of Shale Oil 1-Alkene/n-Alkane Ratios With Yield, Cobu 1977 (18 pages).	Oil Shale Retorting: Part 3 A Correlation of Shale Oil 1-Alkene/n-Alkane Ratios With Yield, Coburn et al., August 1, 1977 (18 pages).			
A309 The Composition of Green River Shale Oil, Glen L. Cook, et al., 1968 (12 pages).				
A310 On-line, Mass Spectrometric Determination of Ammonia From Oil Shale Pyrolysis Using Isobutan Ionization, Crawford et al., March 1988 (16 pages).	ne Chemical			
A311 Thermal Degradation of Green River Kerogen at 150° to 350° C Rate of Production Formation, J.J. Robinson, 1972 (18 pages).	J. Cummins & W.E.			
A312 Retorting of Green River Oil Shale Under High-Pressure Hydrogen Atmospheres, LaRue et al., Jun	ne 1977 (38 pages).			
A313 Retorting and Combustion Processes In Surface Oil-Shale Retorts, A.E. Lewis & R.L. Braun, May	2, 1980 (12 pages).			
A314 Oil Shale Retorting Processes: A Technical Overview, Lewis et al., March 1984 (18 pages).				
A315 Study of Gas Evolution During Oil Shale Pyrolysis by TQMS, Oh et al., February 1988 (10 pages)	Study of Gas Evolution During Oil Shale Pyrolysis by TQMS, Oh et al., February 1988 (10 pages).			
A316 The Permittivity and Electrical Conductivity of Oil Shale, A.J. Piwinskii & A. Duba, April 28, 197	The Permittivity and Electrical Conductivity of Oil Shale, A.J. Piwinskii & A. Duba, April 28, 1975 (12 pages).			
A317 Oil Degradation During Oil Shale Retorting, J.H. Raley & R.L. Braun, May 24, 1976 (14 pages).	Kinetic Analysis of California Oil Shale By Programmed Temperature Microphyrolysis, John G. Reynolds & Alan K. Burnham, December 9, 1991 (14 pages).			
Burnham, December 9, 1991 (14 pages).				
A319 Analysis of Oil Shale and Petroleum Source Rock Pyrolysis by Triple Quadrupole Mass Spectrome Gas Evolution at the Heating Rate of 10°C/Min., Reynolds et al. October 5, 1990 (57 pages).	etry: Comparisons of			
A320 Catalytic Activity of Oxidized (Combusted) Oil Shale for Removal of Nitrogen Oxides with Ammo in Combustion Gas Streams, Part II, Reynolds et al., January 4, 1993 (9 pages).	onia as a Reductant			
A321 Fluidized-Bed Pyrolysis of Oil Shale, J.H. Richardson & E.B. Huss, October 1981 (27 pages).				
A322 Retorting Kinetics for Oil Shale From Fluidized-Bed Pyrolysis, Richardson et al., December 1981	(30 pages).			
A323 Recent Experimental Developments in Retorting Oil Shale at the Lawrence Livermore Laboratory, August 1978 (32 pages).	, Albert J. Rothman,			
A324 The Lawrence Livermore Laboratory Oil Shale Retorts, Sandholtz et al. September 18, 1978 (30 p.	pages).			
A325 Operating Laboratory Oil Shale Retorts In An In-Situ Mode, W. A. Sandholtz et al., August 18, 19	977 (16 pages).			
A326 Some Relationships of Thermal Effects to Rubble-Bed Structure and Gas-Flow Patterns in Oil Sha Sandholtz, March 1980 (19 pages).	ale Retorts, W. A.			
A327 Assay Products from Green River Oil Shale, Singleton et al., February 18, 1986 (213 pages).				
A328 Biomarkers in Oil Shale: Occurrence and Applications, Singleton et al., October 1982 (28 pages).				
A329 Occurrence of Biomarkers in Green River Shale Oil, Singleton et al., March 1983 (29 pages).				
A330 An Instrumentation Proposal for Retorts in the Demonstration Phase of Oil Shale Development, Cl April 19, 1977, (34 pages).	lyde J. Sisemore,			
A331 A Laboratory Apparatus for Controlled Time/Temperature Retorting of Oil Shale, Stout et al., Nov pages).	vember 1, 1976 (19			
A332 SO ₂ Emissions from the Oxidation of Retorted Oil Shale, Taylor et al., November 1981 (9 pages).				

Form PTO-1449 (modified)		ATTY. DKT. NO. 5659-21200	SERIAL NO. 10/693,819	
List of Patents and P	ublications			
For Applicant's Information		APPLICANT: Vinegar et al.	CONFIRMATION NO: 1428	
Disclosure Statement				
(Use several sheets if necessary)		FILING DATE: 10/24/2003	ART UNIT: 3672	
A333	Nitric Oxide (NO) Reduction	n by Retorted Oil Shale, R.W. Taylor & C.J	. Morris, October 1983 (16 pages).	
A334	Coproduction of Oil and Electric Power from Colorado Oil Shale, P. Henrik Wallman, September 24, 1991 (20 pages).			
A335	¹³ C NMR Studies of Shale Oil, Raymond L. Ward & Alan K. Burnham, August 1982 (22 pages).			
A336	Identification by ¹³ C NMR of Carbon Types in Shale Oil and their Relationship to Pyrolysis Conditions, Raymond L. Ward & Alan K. Burnham, September 1983 (27 pages).			
A337	A Laboratory Study of Green River Oil Shale Retorting Under Pressure In a Nitrogen Atmosphere, Wise et al., September 1976 (24 pages).			
A338	Quantitative Analysis and Evolution of Sulfur-Containing Gases from Oil Shale Pyrolysis by Triple Quadrupole Mass Spectrometry, Wong et al., November 1983 (34 pages).			
A339	Quantitative Analysis & Kin	Quantitative Analysis & Kinetics of Trace Sulfur Gas Species from Oil Shale Pyrolysis by Triple Quadrupole Mass Spectrometry (TQMS), Wong et al., July 5-7, 1983 (34 pages).		
A340	A340 Application of Self-Adaptive Detector System on a Triple Quadrupole MS/MS to High Expolsives and Sulfur-Containing Pyrolysis Gases from Oil Shale, Carla M. Wong & Richard W. Crawford, October 1983 (17 pages).			